Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2019 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	240,882			55,336	37,376	16,487	7,049	263,730	79,302	0	890,989
Hydrocarbon Gas Liquids	81,336	-11	15,016	97	25,546		12,530	7,732	39,179	62,543	129,964
Natural Gas Liquids		-11	8,628	-	25,236		13,577	7,732	39,179	54,701	122,245
Ethane	35,340		150	_	_		2,514		4,738	41,703	46,113
Propane	24,873		4,749	_	8,984		3,208		27,476	7,922	36,191
Normal Butane	4,766		4,223	_	3,337		6,238	1,151	6,862	-1,925	23,770
Isobutane	8,415		-494	-	1,049		889	3,490	71	4,520	7,737
Natural Gasoline Refinery Olefins	7,942	-11	6,388	97	-1,599		728 -1,047	3,091	31	2,482 7,842	8,434 7,719
Ethylene			0,300	97	_		-1,047			7,042	7,719
Propylene			6,498	_	_		-396			7,204	7,074
Normal Butylene			-84	97	-		-651			664	645
Isobutylene			-26	-	-		0			-26	0
Other Liquids		3,622		20,723	-54,290	2,009	5,137	-46,084	9,934	3,077	135,863
Other Hydrocarbons		3,622		119	4,824	4,284	489	8,418	3,942	0	8,812
Hydrogen				-	-	3,529		3,529	-	0	
Oxygenates (excluding Fuel Ethanol)		2,350		59	-	-802	167	-	1,440	0	2,153
Renewable Fuels (including Fuel Ethanol)		1,272		56	4,824	1,562	322	4,889	2,503	0	6,659
Fuel Ethanol		557		-	4,810	1,951	357	4,547	2,415	0	4,480
Renewable Fuels Except Fuel Ethanol		715		56	14	-389	-35	342	88	0	2,179
Other Hydrocarbons				44	_	-4	0.605	- 000	4 007	0 077	-
Unfinished Oils				15,824 4,780	-59,118	-2,275	2,695 1,958	6,029 -60,536	4,027 1,965	3,077	51,547 75,474
Reformulated		_		4,780	-11,012	4,193	677	-7,516	20	0	11,575
Conventional		_		4,780	-48,106	-6,468	1,281	-53,020	1,945	0	63,899
Aviation Gasoline Blend. Comp.				- 1,7 00	-		-5	5	-	0	30
Finished Petroleum Products		_	228,674	3,432	-50,603	1,142	-838		83,041	100,443	101,329
Finished Motor Gasoline		_	66,727	_	-6,054	324	-494		19,583	41,908	8,521
Reformulated		_	14,267	_	_	-4,113	-238		_	10,392	_
Conventional		_	52,460	_	-6,054	4,436	-256		19,583	31,515	8,521
Finished Aviation Gasoline			341	-	-108		79		-	154	654
Kerosene-Type Jet Fuel			28,082	_	-17,221		-101		4,533	6,429	14,772
Kerosene Distillate Fuel Oil			78 86,987	_	-92 -27,680	 818	207 -575		37,081	-222 23,619	434 38,058
15 ppm sulfur and under			78,585	_	-25,913	818	-714		31,910	22,294	31,203
Greater than 15 ppm to 500 ppm sulfur			3,058	_	-94		-98		2,996	66	1,360
Greater than 500 ppm sulfur			5,344	-	-1,673		237		2,175	1,259	5,495
Residual Fuel Oil ⁷			5,390	1,422	571		126		7,391	-134	15,625
Less than 0.31 percent sulfur			1,060	417	33		519		NA	NA	1,608
0.31 to 1.00 percent sulfur			589	455	-		220		NA	NA	2,980
Greater than 1.00 percent sulfur			3,741	550	538		-613		NA	NA	11,037
Petrochemical Feedstocks			7,931	330	102		-183			8,546	2,572
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			5,373	295 35	98 4		-47			5,813	1,839
Special Naphthas			2,558 899	368	-39		-136 -37			2,733 1,265	733 1,042
Lubricants			4,074	952	-645		-908		2,274	3,015	8,527
Waxes			107	8	-		49		13	53	320
Petroleum Coke			13,956	352	480		1,047		11,659	2,082	4,868
Marketable			10,729	352	480		1,047		11,659	-1,145	4,868
Catalyst			3,227							3,227	
Asphalt and Road Oil			2,484	-	86		11		488	2,072	5,589
Still Gas			10,085							10,085	
Miscellaneous Products			1,533	_	-3		-59		18	1,571	347
Total	322,218	3,611	243,690	79,588	-41,970	19,638	23,878	225,378	211,455	166,064	1,258,145

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock charge for Group oil excludes lead so beginning with various years a factor of the search of the searc

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Includes Value for the Strategic Petroleum Heserve. See I able 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Tuel oil ending stocks and stock change by sulfur content may not equal storal residual ruel oil ending stocks and stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface. Topportative Providence and other information. data from the Surface Transportation Board and other information.